NATURAL RESOURCES AGENCY DEPARTMENT OF CONSERVATION DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

NOTICE OF RECORDS DUE

		Ei Cen	itro	, California		
		May 20, 2009				
Sun Sok Kim		(Date)				
71100 18th Avenue						
Desert Hot Springs, CA 92240						
In accordance w	ith Division 3 of the Public Resou	irces Code of California, the fo	llowing records are	due, covering		
the Notice to Drill		(Notice	e dated 5/01/07)		
of your well(s) "Kim" 1 (065-90	240)					
Desert Hot Springs	Field, Riverside	County, Sec.12 , T.3	S R.5E ,	S.B.B. & M.		
	e within 60 days after completion vision forms must be signed in the s		of any well, or upoi	n completion of		
OII AND G	AS OPERATION	GEOTH	ERMAL OPERATION	i		
☐ Well summary (ry (Form OGG 100)			
	, 6/11/03/100/	Z Wen summar	1 y (1 01111 000 100)			
Core or sidewal	I sample (Form OG 101)	Core or sidewall sample (Form OGG 101)				
☐ History (Form C)G 103)	⊠ History (Forn	n OGG 103)			
LOGS, TESTS, AND SURVE	YS: All logs, tests, and surveys are fadditional work in any well.	e due within 60 days after comple	etion, suspension, or a	abandonment of		
☐ Electric log (2" = 100 ft.)	☐ Velocity survey	☐ Water analysis	☐ R/A survey			
☐ Directional survey	☐ Mud log	Oil and/or gas analysis	☐ Spinner surv	ey		
☐ Dipmeter (computed)	Pressure measurements (flowing and static)	☐ Temperature survey	☐ Cement bon	d log		
Two copies of all logs run on each well	☑ Other Drilling log					
REPORTS FOR THE MONTH the 30th day of each month fo	OF : Produc r the preceding calendar month. Div	tion, oil and gas disposition, and i vision forms must be signed in the	• '	lue on or before		
OIL AND GAS OPE	RATION	GEOTHERMAL OPE	FRATION			
Production and disposition		☐ Production reports (Form OGG 110)				
or computer report)	reports (Form COTTO		000 110)			
Injection reports (Form OG or computer report)	110B	☐ Injection reports (Form OC	3G 110B)			
NAME Michael L. Woods		TITLE Geothermal District Engineer				
	alk Wood		TELEPHONE N (760) 353	<i>UMBER</i> 3-9900		
OG 170 (4/98)						

RESOURCES AGENCY OF CALIFORNIA DEPARTMENT OF CONSERVATION DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

No.PG207-13 DISTRICT G2

District Geothermal Engineer

REPORT ON PROPOSED GEOTHERMAL OPERATIONS

	Sok Kim Sok Kim						
711	00 18 th A		El Centro, Calif. May 17, 2007				
	Springs f	proposal to <u>drill well "Kim" 1</u> , API No.065-90240, field, Geothermal Resource Area, 04-2007, has been examined in conjunction with records f	Riverside County, dated 05-01-2007,				
THI	E PROPO	OSAL IS APPROVED PROVIDED:					
1.	A drilli	ing log and core record, well history and summary are file	d within 60 days after completion.				
2.	The 5"	casing shall be cemented from 20 feet to the surface.					
3.	Surface	e facilities such as well pad or well vault must conform to	the Riverside County Health Dept. requirements	3.			
4.	A perm	nit is required by the Riverside County Planning Departme	ent to construct this well.				
5.	THIS DIVISION SHALL BE NOTIFIED:						
		One day prior to the commencement of drilling. Fo witness the cementing of the 5" casing.					
NO'	TE:						
1. 2.	Geothe Colorae geother	e office of the Division of Oil, Gas, & Geothermal Resour ermal water discharge is regulated by the California Regio do River Region. The CRWQCB should be contacted cor rmal water disposal at (760) 346-7491.	nal Water Quality Control Board (CRWQCB),).			
3. 4.	The pro	oposed well's location is at 71100 18 th Avenue. rell is proposed to supply hot water to a pool/spa at 71100	18 th Avenue.				
cc:	Sacrame	nto Geothermal Unit					
		egional Water Quality Control Board	Hal Bopp				
		e County Health Department Springs Water District	State Oil and Gas Supervisor				
		la County Water District	By ///// Michael L. Woods				

A copy of this report and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after completion, suspension, or abandonment.

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		DIVISION OF O	IL, GAS, AND (SEOTHERMAL RESO	JRCES	API Well	Number 065-406	
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Field or GRA	esect		rings	County Ruge	K, d. P Sec.	12 T. 3	S 15E B.&M.	
Name (Person su	ibmitting repor	v Sam	<u>Crium</u>	Street Address 4	730 Sm	vok T	ree Pd.	
Title (Agent or of	fficer of compa	ny)	city Ph-el	en	State CA		Zip Code 23	Z <i>I</i>
Signature	amb	u-	Date _S	3-1-07	Telephone Numb	(951)	<u>2</u> 58-8805	
The appropriatinghts, and the lo				complete drilling prog ny this notice.	am, and a parcel	map showi	ing the operator's surfa	ace rights, minera
ocation of well:	meters /	E along sestie	en/property line	, and/5 Oneters LD a	t right angles to s	aid line		
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ENVIRONMENTAL INFORMATION

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The California Environmental Quality Act (CEQA) applies to the project described in the information on the front

of the notice if the project could have a significant impact on the environment. To approve a project subject to CEQA, the Division of Oil, Gas, and Geothermal Resources must consider the need for either a Notice of Exemption, a Negative Declaration, or a Final Environmental Impact Report. If none of these documents exists or if an operator is seeking approval for a project involving six (6) or fewer exploratory wells (including temperature observation wells), the operator shall contact the Division of Oil, Gas, and Geothermal Resources CEQA Unit as soon as possible. The phone number is (916) 323-1786. The address is 801 K Street, MS 20-21, Sacramento, California 95814.

FOR DIVISION USE ONLY

MAF	MAP BOOK	CARDS	FEE	BOND	OGG114	OGG121	GEP# (14\$	P)	EXEMPT NEG.DEC.
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